

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/133

ISSUE DATE

22.08.16

DUE DATE 30.08.16

To

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 02.05.2016 to 08.05.2016. (Week No.06/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-06/FY16-17 covering the period 02.05.16 to 08.05.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 02.05.2016 to 08.05.16(week No. 06/ Y 16-17)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 02.05.2016 to 08.05.2016(Week 06/16-17)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
2	77.543289	77.849102	0.305813	14.38073	11.51907	0.06195	0.00000	14.44268
3	84.037229	85.496451	1.459222	31.87722	27.68350	0.00000	0.00000	31.87722
4	82.966292	82.165478	-0.800814	-12.10444	-11.02510	3.60457	0.00000	-8.49987
5	77.689176	75.806479	-1.882697	-18.30045	-15.89213	4.08583	0.00000	-14.21462
6	74.978607	75.047526	0.068919	-1.32271	-1.90567	0.03137	0.00000	-1.29134
7	75.175367	75.604040	0.428673	8.01337	8.24566	0.00000	0.00000	8.01337
8	74.610622	74.930016	0.319394	3.08525	2.31941	0.00000	0.00000	3.08525
	547.000582	546.899092	-0.101490	25.62897	20.94474	7.78372	0.00000	33.41269



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 02.05.2016 to 08.05.16(week No. 06/ Y 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

								110 27100
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation cap	Additional Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	2.46071	0.00000	1.14692	-1.31379	2.15824	0.09722	0.94167
2	RPH	2.32157	0.00000	1.15033	-1.17125	1.96916	0.11014	0.90806
3	G.T.STN.	0.00000	1.63015	0.79742	2.42758	0.19425	0.68176	3.30358
	IPGCL	4.78229	1.63015	3.09467	-0.05746	4.32165	0.88912	5.15331
4	PRAGATI GT	0.44301	0.00000	1.00863	0.56562	0.45466	2.24379	3.26407
5	BAWANA	5.39260	0.00000	3.89063	-1.50198	0.83283	1.32508	0.65593
	PPCL	5.83561	0.00000	4.89926	-0.93635	1.28748	3.56887	3.92000
6	BTPS	0.00000	39.43023	18.65140	58.08163	-0.58126	0.32178	57.82214
7	BYPL	0.00000	7.41853	8.25608	15.67461	4.60272	4.04947	24.32680
8	BRPL	30.75466	0.00000	9.75296	-21.00170	18.27487	4.13827	1.41144
9	NDPL	34.19163	0.00000	9.23741	-24.95422	10.63273	1.87199	-12.44950
10	NDMC	3.42135	0.00000	3.18598	-0.23537	6.20488	1.89893	7.86843
11	MES	0.00000	4.46122	2.38034	6.84156	0.00982	0.84248	7.69386
	TOTAL	78.98554	52.94014	59.45809	33.41269	44.75289	17.58091	95.74649

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
 - Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 02.05.2016 to 08.05.16(week No. 06/ Y 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.94167	0.94167
2	RPH	0.00000	0.90806	0.90806
3	G.T.STN.	0.00000	3.30358	3.30358
	IPGCL	0.00000	5.15331	5.15331
4	PRAGATI GT	0.00000	3.26407	3.26407
5	Bawana	0.00000	0.65593	0.65593
	PPCL	0.00000	3.92000	3.92000
6	BTPS	0.00000	57.82214	57.82214
7	BYPL	0.00000	24.32680	24.32680
8	BRPL	0.00000	1.41144	1.41144
9	NDPL	12.44950	0.00000	-12.44950
10	NDMC	0.00000	7.86843	7.86843
11	MES	0.00000	7.69386	7.69386
12	Regional Deviation NRPC	33.41269	0.00000	-33.41269
13	Pool balance due to	17.58091	0.00000	-17.58091
	additional Deviation			
14	Pool balance due to capping	44.75289	0.00000	-44.75289
	of Generator & U/D Discom			
	TOTAL	108.19599	108.19599	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

State Load Despatch Centre

Deviation Settlement Account for the period 02.05.2016 to 08.05.16(week No. 06/ Y 16-17)

Avg Trans. Loss in the STU during the period of A/c

0.95

(i)	Actual dra	awal from the grid in MUs	546.899092
(ii)	Actual Ex-	bus generation with in Delhi in MUs	
	(a)	RPH	-0.069213
	(b)	GT	9.160538
	(c)	Pargati	38.326866
	(d)	BTPS	53.193300
	(e)	Bawana	41.160115
		Total	141.771606
(iii)	Total Input	t to Delhi at DTL periphery in MUs((i)+(ii))	688.670698
(iv)	Actual Dra	wal of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	197.508464
	(b)	BRPL	283.171478
	(c)	BYPL	160.920651
	(d)	NDMC	35.443954
	(e)	MES	5.064062
	(f)	IP	0.001125
		Total	682.109734
(v)	Avg. Tran	ns. Loss ((v)=(iii)-(iv)) in Mus	6.560964
(vi)	Trans. Lo	ss((v)*100/(iii)) in %	0.95

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-NIL-



State Load Despatch Centre

Deviation Settlement Account for the period 02.05.2016 to 08.05.16 (week No. 06/ Y 16-17)

• >	Deviation		NIDDI	
Δ)	Deviation	$+()$ \times	NII)PI	

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
					the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-16	28.686102	28.273913	-0.412189	1.116765	-0.98019	2.79839	0.25312	2.07131
3-May-16	30.336687	30.266233	-0.070454	-0.987400	0.45494	0.18923	0.27010	0.91426
4-May-16	29.619499	29.068638	-0.550861	-5.743933	-6.07421	2.11993	0.15510	-3.79917
5-May-16	28.684960	28.101762	-0.583198	-4.093185	-4.90655	1.88890	0.53247	-2.48517
6-May-16	28.147217	27.830634	-0.316583	-2.150129	-2.76347	1.63606	0.22756	-0.89985
7-May-16	27.161063	26.714998	-0.446065	-5.865128	-5.83564	1.50600	0.00000	-4.32964
8-May-16	27.836195	27.252286	-0.583909	-5.835887	-4.84911	0.49423	0.43364	-3.92124
Total	200.471723	197.508464	-2.963259	-23.558898	-24.95422	10.63273	1.87199	-12.44950

B) Deviation FOR BRPI

Deviation Fo	OK BKPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	_	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-16	41.792287	41.451614	-0.340673	-0.95421	-2.44907	3.24743	0.89796	1.69632
3-May-16	43.586874	43.727497	0.140623	5.38483	6.06440	0.45460	1.06590	7.58491
4-May-16	43.121591	42.668865	-0.452726	-5.28035	-7.74225	4.74302	0.03293	-2.96630
5-May-16	40.390118	39.331415	-1.058703	-5.67961	-9.26876	5.62091	0.46476	-3.18309
6-May-16	38.616169	38.291043	-0.325126	-3.53905	-4.46003	2.57156	0.10422	-1.78424
7-May-16	39.158616	39.063027	-0.095588	-1.07156	-1.37339	0.66320	0.16142	-0.54878
8-May-16	38.732047	38.638016	-0.094031	-1.33984	-1.77259	0.97414	1.41108	0.61262
Total	285.397701	283.171478	-2.226223	-12.479788	-21.00170	18.27487	4.13827	1.41144

C) Deviation FOR BYPL

Deviation FOR	BYPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	_	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-May-16	22.305992	22.672628	0.366636	8.82746	10.19433	0.44056	2.03062	12.66551
03-May-16	23.803780	24.336871	0.533091	9.18381	11.05135	0.19930	0.70959	11.96024
04-May-16	24.609903	24.268533	-0.341370	-3.89208	-4.15035	1.48109	0.00872	-2.66054
05-May-16	23.198762	22.735101	-0.463661	-4.11558	-4.60948	1.50433	0.96097	-2.14418
06-May-16	22.192266	22.025381	-0.166885	-2.77531	-2.66847	0.88072	0.30117	-1.48658
07-May-16	22.591220	22.588336	-0.002885	1.47328	1.59305	0.09672	0.02121	1.71098
08-May-16	22.004351	22.293802	0.289451	3.31968	4.26419	0.00000	0.01718	4.28138
Total	160.706275	160.920651	0.214376	12.021254	15.67461	4.60272	4.04947	24.32680



State Load Despatch Centre

Deviation Settlement Account for the period 02.05.2016 to 08.05.16(week No. 06/ Y 16-17)

D \	Deviation	EOD	NIDMO
D)	Deviation	$+()$ \times	IXII JIVIL .

Deviation FC			5	In the second	I	DIEE OAD	ADDITIONAL	NET D. C. C.
Dates	Scheduled Drawal		Deviation in Mus	Deviation amount as	,	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-May-16	5.427480	5.458283	0.030803	-0.05146	-0.19676	0.28611	0.14525	0.23459
03-May-16	5.591788	5.676879	0.085091	1.38063	1.21756	0.39078	0.24428	1.85262
04-May-16	5.727833	5.619842	-0.107991	-0.69048	-0.82660	0.37966	0.01591	-0.43102
05-May-16	5.838771	5.273152	-0.565619	-5.79416	-7.10099	2.86341	0.00008	-4.23750
06-May-16	5.172393	5.118121	-0.054272	0.45263	-0.00350	0.45742	0.11884	0.57276
07-May-16	4.086889	4.431000	0.344111	6.17691	6.92180	0.19575	1.36328	8.48083
08-May-16	3.934740	3.866677	-0.068063	1.30945	-0.24689	1.63175	0.01129	1.39614
Total	35.779894	35.443954	-0.335940	2.783524	-0.23537	6.20488	1.89893	7.86843

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	in Mus	Mus	Doviduon III Mus	per Intrastate	amount to equate	AMOUNT IN RS	-	RS LAKHS
	III Was	IVIUS		Deviation account in			AMOUNT IN RS	NO LAINI IO
				Rs. Lacs	state Deviation	L7 ((() C	LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-May-16	0.709408	0.761576	0.052168	1.07408	1.30555	0.00000	0.18220	1.48775
03-May-16	0.690238	0.778788	0.088550	1.71625	2.11106	0.00000	0.44224	2.55330
04-May-16	0.714265	0.758951	0.044686	0.84950	1.73743	0.00000	0.18871	1.92614
05-May-16	0.705205	0.737831	0.032626	0.63531	1.16330	0.00000	0.00794	1.17124
06-May-16	0.701548	0.716790	0.015242	0.35723	0.61391	0.00153	0.00543	0.62086
07-May-16	0.684410	0.662404	-0.022006	-0.25325	-0.20592	0.00686	0.00000	-0.19907
08-May-16	0.657696	0.647722	-0.009974	0.09193	0.11623	0.00144	0.01596	0.13363
Total	4.862770	5.064062	0.201292	4.471040	6.84156	0.00982	0.84248	7.69386

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	_	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-16	0.024000	0.000121	-0.023879	-0.36591	-0.21329	0.32180	0.00780	0.11631
3-May-16	0.024000	0.000144	-0.023856	-0.45391	0.17550	0.39910	0.00388	0.57848
4-May-16	0.024000	0.000142	-0.023858	-0.31310	-0.24185	0.27011	0.02341	0.05167
5-May-16	0.024000	0.000175	-0.023825	-0.36388	-0.29846	0.31989	0.01166	0.03310
6-May-16	0.024000	0.000194	-0.023806	-0.33831	-0.24693	0.29738	0.01942	0.06988
7-May-16	0.024000	0.000178	-0.023822	-0.37212	-0.29461	0.32713	0.00000	0.03252
8-May-16	0.024000	0.000171	-0.023829	-0.25347	-0.19417	0.22283	0.03106	0.05972
Total	0.168000	0.001125	-0.166875	-2.460715	-1.31379	2.15824	0.09722	0.94167



State Load Despatch Centre

Deviation Settlement Account for the period 02.05.2016 to 08.05.16(week No. 06/ Y 16-17)

	Deviation		\sim T	CTAT		
G)	Deviation	F()R	(- 1	SIAI	1()1/1	10(5(.)

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-May-16	0.847500	0.831686	-0.015814	0.33685	0.40944	0.00000	0.00114	0.41059
3-May-16	0.846500	0.842777	-0.003723	0.09898	0.12175	0.00246	0.00175	0.12596
4-May-16	0.867500	0.865396	-0.002104	0.15500	0.31700	0.01337	0.00000	0.33037
5-May-16	1.222500	1.194413	-0.028087	0.49995	0.91545	0.00000	0.37645	1.29190
6-May-16	1.829750	1.844099	0.014349	-0.08351	-0.06095	0.00000	0.00000	-0.06095
7-May-16	1.798500	1.772671	-0.025829	0.59117	0.68414	0.17842	0.30241	1.16497
8-May-16	1.808250	1.809496	0.001246	0.03172	0.04075	0.00000	0.00000	0.04075
Total	9.220500	9.160538	-0.059962	1.630155	2.42758	0.19425	0.68176	3.30358

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	generation in Mus		Deviation in was	per Intrastate	amount to equate	AMOUNT IN RS	-	RS LAKHS
	gonoranon in mao	iii iiido		Deviation account in	'	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-May-16	-0.033000	-0.007457	0.025543	-0.42321	-0.24669	0.36494	0.00477	0.12303
03-May-16	-0.033000	-0.009730	0.023270	-0.47512	0.18370	0.41712	0.01499	0.61581
04-May-16	-0.033000	-0.010530	0.022470	-0.33687	-0.26020	0.27750	0.03108	0.04837
05-May-16	-0.033000	-0.010496	0.022504	-0.39942	-0.32760	0.34817	0.01984	0.04040
06-May-16	-0.033000	-0.011887	0.021113	-0.31165	-0.22747	0.25448	0.01841	0.04542
07-May-16	-0.024000	-0.009957	0.014043	-0.21407	-0.16947	0.17636	0.00401	0.01089
08-May-16	-0.024000	-0.009156	0.014844	-0.16124	-0.12351	0.13060	0.01705	0.02413
Total	-0.213000	-0.069213	0.143787	-2.321573	-1.17125	1.96916	0.11014	0.90806

I)	Deviation	FOR	PRAGATI

	OR PRAGATI							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	,	DIFF_ CAP	-	NET Deviation IN
	generation in Mus	in Mus		'	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-May-16	6.73975	6.74661	0.006860	-0.17513	-0.10208	0.00613	0.37701	0.28106
03-May-16	6.74150	6.75389	0.012388	-0.24349	0.09415	0.00000	0.00000	0.09415
04-May-16	6.58350	6.60359	0.020094	-0.35514	-0.27432	0.00000	0.00000	-0.27432
05-May-16	6.54725	6.54658	-0.000674	-0.06536	-0.05361	0.00000	0.00000	-0.05361
06-May-16	4.90725	4.94702	0.039774	-0.44073	-0.32168	0.00000	0.00000	-0.32168
07-May-16	3.39525	3.31265	-0.082602	1.48790	1.72190	0.35751	1.86678	3.94618
08-May-16	3.41900	3.41653	-0.002474	-0.65105	-0.49873	0.09101	0.00000	-0.40771
otal	38.333500	38.326866	-0.006634	-0.443007	0.56562	0.45466	2.24379	3.26407

State Load Despatch Centre

Deviation Settlement Account for the period 02.05.2016 to 08.05.16(week No. 06/ Y 16-17)

J) Deviation FOR BTPS

Deviation FC	N DIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-May-16	8.195000	7.786176	-0.408824	5.99770	7.29024	-0.11422	0.00000	7.17602
03-May-16	8.120000	7.687140	-0.432860	7.91122	9.73115	-0.34759	0.04859	9.43215
04-May-16	7.920000	7.605792	-0.314208	4.65309	9.51672	0.14082	0.12225	9.77980
05-May-16	7.920000	7.521492	-0.398508	6.11634	11.19943	-0.18626	0.12118	11.13435
06-May-16	7.920000	7.571040	-0.348960	4.56844	7.88474	0.01727	0.02395	7.92595
07-May-16	7.920000	7.605888	-0.314112	4.88388	5.65196	-0.09128	0.00299	5.56367
08-May-16	7.920000	7.415772	-0.504228	5.29955	6.80738	0.00000	0.00282	6.81020
Total	55.915000	53.193300	-2.721700	39.430229	58.08163	-0.58126	0.32178	57.82214

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS	Deviation AMOUNT IN RS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-May-16	6.27750	6.34946	0.071956	-0.97583	-0.56880	0.00000	0.00000	-0.56880
03-May-16	4.90200	5.00006	0.098059	-1.73713	0.67166	0.80311	0.00655	1.48132
04-May-16	6.07550	6.12045	0.044948	-0.64894	-0.50125	0.00000	0.00000	-0.50125
05-May-16	6.00000	6.05896	0.058961	-1.13064	-0.92736	0.00000	0.00000	-0.92736
06-May-16	5.73500	5.51924	-0.215764	0.55768	0.96250	0.02971	1.31852	2.31074
07-May-16	6.00000	6.05641	0.056409	-0.85947	-0.68044	0.00000	0.00000	-0.68044
08-May-16	6.00000	6.05554	0.055544	-0.59827	-0.45829	0.00000	0.00000	-0.45829
Total	40.990000	41.160115	0.170115	-5.392605	-1.50198	0.83283	1.32508	0.65593

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

